

SCC Power PLC and Subsidiaries

Consolidated Condensed Interim Financial Statements for
the six-month period ended June 30th, 2025

SCC Power PLC

CONSOLIDATED CONDENSED INTERIM FINANCIAL STATEMENTS for the six-month period ended June 30th, 2025

Contents	Page
Audit report on review of interim financial information	
Consolidated Condensed Interim Statement of Financial Position	2
Consolidated Condensed Interim Statement of Comprehensive Income	3
Consolidated Condensed Interim Statement of Changes in Equity	4
Consolidated Condensed Interim Statement of Cash Flows	5
 NOTES TO THE CONSOLIDATED CONDENSED INTERIM FINANCIAL STATEMENTS	
 NOTE 1 - GENERAL INFORMATION	
1.1) Reporting Entity	6
1.2) Description of the business	6
 NOTE 2 - BASIS OF ACCOUNTING	
2.1) Statements of compliance with IFRS	8
2.2) Group's financial position	8
2.3) Preparation of the Consolidated Condensed Interim Financial Statements	9
2.4) Basis for measurement and presentation	9
2.5) New material accounting policies and forthcoming requirements	9
2.6) Material accounting policies	10
 NOTE 3 - USE OF JUDGMENT AND ESTIMATES	10
 NOTE 4 - OPERATING SEGMENTS	10
 NOTE 5 - INCOME TAX	11
 NOTE 6 - FINANCIAL INSTRUMENTS - CLASSIFICATION AND RISK MANAGEMENT	11
 NOTE 7 - BREAKDOWN OF THE MAIN ACCOUNT BALANCES OF THE CONSOLIDATED CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION	14
 NOTE 8 - BREAKDOWN OF THE MAIN ACCOUNT BALANCES OF THE CONSOLIDATED CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME	16
 NOTE 9 - BALANCES AND TRANSACTIONS WITH KEY MANAGEMENT	17
 NOTE 10 - LOANS	17
 NOTE 11 - PROPERTY, PLANT AND EQUIPMENT	21
 NOTE 12 - CAPITAL	23
 NOTE 13 - CONTRACTUAL COMMITMENTS	23
 NOTE 14 - EBITDA RECONCILIATION WITH NET INCOME	25
 NOTE 15 - SUBSEQUENT EVENTS	26



Report on review of consolidated condensed interim financial information

To the Board of Directors and Shareholders of
SCC Power PLC

Introduction

We have reviewed the accompanying consolidated condensed interim statement of financial position of SCC Power PLC and its subsidiaries (the 'Group') as at June 30, 2025 and the related consolidated condensed interim statement of comprehensive income for the six-month and three-month periods ended June 30, and the consolidated condensed interim statements of changes in equity and of cash flows for the six-month period then ended and selected explanatory notes.

Responsibilities of the Board of Directors

The board of Directors is responsible for the preparation and presentation of this condensed interim financial information in accordance with IFRS Accounting Standards and is therefore responsible for the preparation and presentation of the condensed interim financial statements mentioned in the first paragraph, in accordance with International Accounting Standard 34 (IAS 34).

Scope of review

We conducted our review in accordance with International Standard on Review Engagements 2410, 'Review of interim financial information performed by the independent auditor of the entity'. A review of interim financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying consolidated condensed interim financial statements are not prepared, in all material respects, in accordance with IAS 34.

Autonomous City of Buenos Aires, August 20, 2025

PRICE WATERHOUSE & CO. S.R.L.

(Partner)

Paula Verónica Aniasi
Public Accountant (U.N.L.P.)

SCC Power PLC and Subsidiaries

Consolidated Condensed Interim Statement of Financial Position (in US dollars) **as of June 30th, 2025**

	Notes	06/30/2025	12/31/2024
ASSETS			
NON-CURRENT ASSETS			
Property, plant and equipment	11	638,842,194	639,452,330
Deferred tax assets	5	45,959,831	52,046,631
Other assets	7 (a)	1,058,397	1,558,279
Tax assets	7 (b)	-	1,250,979
Investments	7 (d)	4,998,517	-
Total non-current assets		690,858,939	694,308,219
CURRENT ASSETS			
Other assets	7 (a)	10,941,454	9,686,919
Tax assets	7 (b)	8,053,527	8,111,683
Spare parts		7,668,939	5,845,296
Trade receivables	7 (e)	25,793,004	20,910,879
Investments	7 (d)	21,911	2,500,000
Cash and cash equivalents	7 (c)	33,689,091	36,906,804
Total current assets		86,167,926	83,961,581
Total assets		777,026,865	778,269,800
SHAREHOLDERS' EQUITY			
Share capital		200,060,887	200,060,887
Additional paid-in capital		(199,998,000)	(199,998,000)
Retained earnings		27,846,795	17,060,861
Total equity		27,909,682	17,123,748
LIABILITIES			
NON-CURRENT LIABILITIES			
Loans and borrowings	7 (g)	669,201,150	675,924,263
Deferred tax liabilities	5	29,767,396	29,493,419
Trade and other payables	7 (f)	5,138,576	10,956,434
Total non-current liabilities		704,107,122	716,374,116
CURRENT LIABILITIES			
Loans and borrowings	7 (g)	19,829,607	19,810,571
Tax liabilities		29,446	66,200
Salaries and social security		140,546	332,205
Trade and other payables	7 (f)	25,010,462	24,562,960
Total current liabilities		45,010,061	44,771,936
Total liabilities		749,117,183	761,146,052
Total liabilities and equity		777,026,865	778,269,800

See accompanying notes to these Consolidated Condensed Interim Financial Statements

SCC Power PLC and Subsidiaries

Consolidated Condensed Interim Statement of Comprehensive Income (in US dollars) for the six-month period ended June 30th, 2025

	Notes	06/30/2025 (6 months)	06/30/2024 (6 months)	06/30/2025 (3 months)	06/30/2024 (3 months)
Net revenues		76,418,155	53,275,354	37,562,150	29,625,822
Cost of sales	8 (b)	<u>(28,588,342)</u>	<u>(26,338,263)</u>	<u>(14,601,086)</u>	<u>(14,753,635)</u>
Gross profit		47,829,813	26,937,091	22,961,064	14,872,187
General and administrative expenses	8 (b)	(4,745,672)	(4,597,984)	(1,984,527)	(2,260,243)
Impairment loss on trade receivables	6 (b)	-	(4,866,898)	-	(4,866,898)
Other income and expenses, net		<u>1,235,513</u>	<u>482,117</u>	<u>(1,624)</u>	<u>482,117</u>
Operating profit		<u>44,319,654</u>	<u>17,954,326</u>	<u>20,974,913</u>	<u>8,227,163</u>
Financial income	8 (a.1)	479,208	2,687,936	249,838	374,471
Financial expenses	8 (a.2)	(25,584,866)	(26,945,594)	(12,817,555)	(13,503,339)
Other financial results	8 (a.3)	617,569	1,994,591	(61,191)	175,247
Net foreign exchange loss		<u>(2,684,854)</u>	<u>(2,847,653)</u>	<u>(1,552,972)</u>	<u>(1,643,862)</u>
Net finance costs		<u>(27,172,943)</u>	<u>(25,110,720)</u>	<u>(14,181,880)</u>	<u>(14,597,483)</u>
Net gain (loss) before income tax		<u>17,146,711</u>	<u>(7,156,394)</u>	<u>6,793,033</u>	<u>(6,370,320)</u>
Income tax expense		<u>(6,360,777)</u>	<u>(12,289,967)</u>	<u>(3,575,309)</u>	<u>(12,479,804)</u>
Net gain (loss) for the period		<u>10,785,934</u>	<u>(19,446,361)</u>	<u>3,217,724</u>	<u>(18,850,124)</u>
Comprehensive gain (loss) for the period		<u><u>10,785,934</u></u>	<u><u>(19,446,361)</u></u>	<u><u>3,217,724</u></u>	<u><u>(18,850,124)</u></u>

See accompanying notes to these Consolidated Condensed Interim Financial Statements

SCC Power PLC and Subsidiaries

Consolidated Condensed Interim Statement of Changes in Equity (in US dollars) for the six-month period ended June 30th, 2025

	Share capital	Additional paid-in capital	Retained earnings	Total
Balances as of December 31st, 2024	200,060,887	(199,998,000)	17,060,861	17,123,748
Comprehensive gain for the period	-	-	10,785,934	10,785,934
Balances as of June 30th, 2025	<u>200,060,887</u>	<u>(199,998,000)</u>	<u>27,846,795</u>	<u>27,909,682</u>

	Share capital	Additional paid-in capital	Retained earnings	Total
Balances as of December 31st, 2023	200,060,887	(199,998,000)	87,831,607	87,894,494
Comprehensive loss for the period	-	-	(19,446,361)	(19,446,361)
Balances as of June 30th, 2024	<u>200,060,887</u>	<u>(199,998,000)</u>	<u>68,385,246</u>	<u>68,448,133</u>

See accompanying notes to these Consolidated Condensed Interim Financial Statements

SCC Power PLC and Subsidiaries

Consolidated Condensed Interim Statement of Cash Flows

(In US dollars)

for the six-month period ended June 30th, 2025

	Notes	06/30/2025	06/30/2024
Cash Flow from operating activities			
Net gain (loss) for the period		10,785,934	(19,446,361)
Adjustments for:			
Income tax expense		6,360,777	12,289,967
Depreciation of property, plant and equipment	11	16,097,859	14,739,136
Impairment loss on trade receivables		-	4,866,898
Net foreign exchange loss		2,684,854	2,847,653
Financial income	8 (a.1)	(479,208)	(2,687,936)
Financial expenses	8 (a.2)	25,584,866	26,945,594
Result of changes in fair value of financial assets	8 (a.3)	(617,569)	(1,994,591)
Other income and expenses, net		-	(482,117)
Changes in operating assets and liabilities:			
Increase in trade receivables		(5,714,105)	(7,578,065)
Decrease in other assets		3,101,999	3,225,756
Increase in materials and spare parts		(1,419,365)	(292,983)
Decrease in tax assets		137,807	3,011,198
Decrease in trade and other payables		(11,480,384)	(23,409,543)
(Decrease) Increase in salaries and social charges to be paid		(167,258)	233,820
Increase (Decrease) in tax liabilities		14,197	(198,077)
Net cash flows from operating activities		<u>44,890,404</u>	<u>12,070,349</u>
Cash flow from investing activities			
Net payments of financial assets and short-term investments		(344,682)	(117,858)
Acquisitions of property, plant and equipment		<u>(14,750,837)</u>	<u>(20,926,926)</u>
Net cash flows used in investing activities		<u>(15,095,519)</u>	<u>(21,044,784)</u>
Cash flow from financing activities			
Principal payments of local secured notes	10 (d)	(9,066,316)	-
Interest paid on local secured notes	10 (d)	(4,398,796)	-
Interest paid on senior secured notes	10 (a, b, c)	<u>(18,293,776)</u>	<u>(8,876,494)</u>
Net cash flows used in financing activities		<u>(31,758,888)</u>	<u>(8,876,494)</u>
Net decrease in cash		<u>(1,964,003)</u>	<u>(17,850,929)</u>
Cash and cash equivalents at the beginning of period		36,906,804	42,111,124
Exchange rate difference		(1,253,710)	(639,104)
Net decrease in cash		<u>(1,964,003)</u>	<u>(17,850,929)</u>
Cash and cash equivalents at the end of period		<u>33,689,091</u>	<u>23,621,091</u>
Significant non-cash investing and financing transactions			
Acquisitions of property, plant and equipment unpaid at period end		416,770	4,879,125
Total significant non-cash investing and financing transactions		416,770	4,879,125

See accompanying notes to these Consolidated Condensed Interim Financial Statements

SCC Power PLC and Subsidiaries

NOTES TO THE CONSOLIDATED CONDENSED INTERIM FINANCIAL STATEMENTS as of June 30th, 2025 (in USD)

NOTE 1 - GENERAL INFORMATION

1.1) Reporting Entity

SCC Power PLC (the “Company”) is a public limited company incorporated, domiciled, and registered in the UK. The registered number is 14094520 and the registered address is, c/o TMF Group 13th floor, One Angel Court, London, United Kingdom. The Company was incorporated on May 9th, 2022.

Merger of the Group’s Argentinian Entities

On May 19th, 2025, the shareholders of the Group’s Argentinian Entities held an Ordinary and Extraordinary General Assembly, where they approved the merger of SCC Power San Pedro S.A. with SCC Power Argentina S.A., SCC Power Generation S.A., and SCC Generation Argentina S.A. - all part of the same economic group.

The Parties state that the purpose of the merger is to achieve operational and business efficiency, as well as a corporate structure more conducive to the development of operational synergies, through a single company to manage the operations.

The Group Consolidated Condensed Interim Financial Statements consolidate those of the Company and its subsidiaries (together referred to as “the Group”).

The Group is comprised by:

- SCC Power GP Ltd, incorporated in BVI, a holding entity which is the General Partner 1% controlling shareholder of Stoneway Energy International LP and Stoneway Energy LP.
- Stoneway Energy International LP, incorporated in New Brunswick, Canada, a holding entity which is the 99% controlling shareholder of Stoneway Energy LP (Limited Partner). It is also the controlling shareholder of SCC Power San Pedro S.A. holding 99.55% interests;
- Stoneway Energy LP, incorporated in New Brunswick, Canada, is a holding entity and the owner of a 0.45% non-controlling interest in SCC Power San Pedro S.A.;
- SCC Power San Pedro S.A., incorporated in Argentina to construct and operate four power-generating plants in Buenos Aires, Argentina: San Pedro, Las Palmas, Lujan and Matheu.

1.2) Description of the business

The Group owns and operates four thermal power generation plants (the “Plants”), located in Buenos Aires province: Las Palmas, Lujan, Matheu and San Pedro.

The Group's profit is derived from long-term power supply and provision agreements entered into with CAMMESA (Compañía Administradora del Mercado Mayorista Eléctrico S.A.) for the total installed capacity, as detailed below:

- 686.5 megawatt (MW) of aggregate installed capacity awarded pursuant to Resolution N0. 21/2016 issued by Secretaría Energía Eléctrica (“SEE”). The operation under simple cycle in each plant has the following configuration:
 - four Siemens SGT-800 gas turbines at Las Palmas Plant with an installed capacity of 202 MW;
 - two Siemens SGT-800 gas turbines at San Pedro Plant with an installed capacity of 103.5 MW;
 - four Trent 60 gas turbines at Matheu Plant with an installed capacity of 254 MW;
 - two Trent 60 gas turbines at Lujan Plant with an installed capacity of 127 MW.

SCC Power PLC and Subsidiaries

NOTES TO THE CONSOLIDATED CONDENSED INTERIM FINANCIAL STATEMENTS as of June 30th, 2025 (in USD)

NOTE 1 -GENERAL INFORMATION (cont.)

1.2) Description of the business (cont.)

- 105 MW of aggregate installed capacity awarded pursuant to Resolution SEE N0. 287/2017 related to the expansion and conversion to combined cycle of the San Pedro Thermoelectric Plant (hereinafter, “New Combined Cycle PPA”). The project was executed in two phases:
 - The first phase, consisting of adding a third gas turbine achieved commercial operation in December 2019 adding 50 MW of incremental capacity.
 - The second phase, comprising the installation of three heat recovery steam generators, an aero condenser, a steam turbine and various other auxiliary components, achieved commercial operation on March 12, 2024, contributing an additional 55 MW of capacity,

Under the Simple Cycle PPAs, the Group assumed the obligation to maintain a minimum level of generation capacity in each of the Plants for a term of 10 (ten) years, starting from each commercial operation date.

Under the Combined Cycle PPAs, the Group assumed the obligation to expand and convert the San Pedro Plant to combined cycle by installing a third gas turbine, a steam turbine and various other auxiliary components. The combined cycle PPA has a contractual term ending on February 16th, 2036.

Preventive closure of Matheu Plant

In December 2017, prior to completion of the construction of the Matheu Generation Facility, an injunction (the “2017 Matheu Injunction”) prohibiting the construction and operation of the Matheu Generation Facility was issued by the First Instance Federal Court of Campana, province of Buenos Aires (the “Campana Federal Court”). Before the appeal of SCC Power Argentina, the 2017 Matheu Injunction was overturned on appeal by the Argentine Federal Court of Appeals on May 16, 2018.

On August 16, 2020, the Organismo Provincial para el Desarrollo Sostenible (“OPDS”) ordered the preventive closure of the Matheu Generation Facility based on the existence of disturbing noises, and on the same date the Municipality of Pilar notified a closure order for the Matheu Generation Facility based on the lack of a municipal permit and the order issued by the OPDS.

On December 4, 2020, the Argentine Supreme Court issued a decision reversing the decision made on May 16, 2018 to overturn the 2017 Matheu Injunction and on March 16, 2021, the Argentine Federal Court of Appeals confirmed the 2017 Matheu Injunction, and the closure remained in place.

On May 21, 2021, SCC Power Argentina filed a writ before the Campana Federal Court to (i) modify the Matheu Injunction and authorize SCC Power Argentina to implement a remediation plan (the “Matheu Remediation Plan”). On September 13, 2021, the Campana Federal Court partially modify the Matheu Injunction in order to authorize SCC Power Argentina to begin implementing the Matheu Remediation Plan. SCC Power Argentina filed the proper documentation, to Ministerio de Ambiente de Provincia de Buenos Aires (“MAPBA”) and the Municipality of Pilar, to obtain the permits to implement the Matheu Remediation Plan, which to this date is still pending.

On August 31, 2022 SCC Power Argentina filed before the Federal Judge a new writ to modify the Matheu Injunction in order to authorize SCC Power Argentina to operate with only two (2) turbines until the Matheu Remediation Plan is authorized. On October 31, 2022 the Federal judge rejected the petition, which was appealed by SCC Power Argentina.

SCC Power PLC and Subsidiaries

NOTES TO THE CONSOLIDATED CONDENSED INTERIM FINANCIAL STATEMENTS as of June 30th, 2025 (in USD)

NOTE 1 - GENERAL INFORMATION (cont.)

1.2) Description of the business (cont.)

On January 23, 2023 the Federal Court of Campana authorized SCC Power Argentina to operate the Matheu Generation Facility on a provisional basis with two (2) turbines, between 8:00 a.m. to 9:00 p.m. and until June 30, 2023. The facility has been non-operational since July 1st, 2023.

During December 2023, the affiliated company was awarded with a new project from the SEE. It includes the transfer of the Matheu Thermoelectric Plant to the Abasto location in Buenos Aires province. According to the terms of the bidding, the affiliated company made reserve payments in December 2023 that will allow the affiliated company to enter into new PPA contracts (242 MW capacity) in the future. On July 8, 2024, CAMMESA under Res. 151/2024, cancelled the awarding of contracts to expand power plants and reimbursed the corresponding total amounts.

On December 16, 2024, the Federal Court of Campana authorized SCC Power Argentina to operate the Matheu Generation Facility on a provisional basis with three (3) turbines, between 9:00 a.m. to 9:00 p.m., for a period of three months. The turbines authorized to operate were identified as TG11, TG13, and TG14.

On March 14, 2025, the Federal Court of Campana extended the duration of the amended precautionary measure for a period of three months, starting on March 16, 2025 and expiring on June 16, 2025 of the current year.

NOTE 2 - BASIS OF ACCOUNTING

2.1) Statements of compliance with IFRS

These Consolidated Condensed Interim Financial Statements for the six-month ended June 30, 2025 have been prepared in accordance with IAS 34 Interim Financial Reporting and should be read in conjunction with the last annual financial statements as at and for the year ended December 31, 2024 ("last annual financial statements"). They do not include all the information required for a complete set of IFRS Accounting Standards as issued by the International Accounting Standards Board ("IFRS Accounting Standards") financial statements in accordance with IAS 1. However, selected explanatory notes are included to explain events and transactions that are significant to an understanding of the changes in the Company's financial position and performance since the last annual financial statements.

The issuance of these Consolidated Condensed Interim Financial Statements for the period-end June 30th, 2025 was authorised by the board of directors on August 20th, 2025.

2.2) Group's financial position

On May 17th, 2022 the Company acquired the business of Stoneway Capital Corporation ("Stoneway"), primarily engaged in the constructing, ownership and operation - through its subsidiaries- of four power-generation plants with an aggregate installed capacity of 737 MW, that utilize diesel and natural gas to supply base-load electricity to Argentina's wholesale electricity market.

The Group has prepared cash flow forecasts that consider the repayment of the senior and local secured notes as well as short term debt. The Group estimates that current liabilities will be paid as required.

The directors have assessed that the Group will have sufficient funds to continue to meet its liabilities and obligations as they fall due for at least 12 months from the date of approval of these Financial Statements and have prepared the Consolidated Condensed Interim Financial Statements on a going concern basis.

SCC Power PLC and Subsidiaries

NOTES TO THE CONSOLIDATED CONDENSED INTERIM FINANCIAL STATEMENTS as of June 30th, 2025 (in USD)

NOTE 2 - BASIS OF ACCOUNTING (cont.)

2.3) Preparation of the Consolidated Condensed Interim Financial Statements

Subsidiaries are entities controlled by the Group. The Group controls an entity when it is exposed to, or has rights to, variable returns from its involvement with the entity and have the ability to affect those returns through its power over the entity. In assessing control, the Group takes into consideration potential voting rights. The acquisition date is the date on which control is transferred to the acquirer (see Note 2.1).

The Financial Statements of subsidiaries are included in the Consolidated Condensed Interim Financial Statements from the date that control commences until the date that control ceases. Losses applicable to the non-controlling interests in a subsidiary are allocated to the non-controlling interests even if doing so causes the non-controlling interests to have a deficit balance.

2.4) Basis for measurement and presentation

All intra-group balances, transactions, income and expenses, and profits and losses, including unrealised profits arising from intra-group transactions, have been eliminated on consolidation.

These Consolidated Condensed Interim Financial Statements have been prepared on the historical cost basis.

The presentation in the Consolidated Condensed Interim Statement of Financial Position makes a distinction between current and non-current assets and liabilities. Current assets and liabilities are those expected to be recovered or paid within twelve months after the reporting date. In addition, the Group reports the Consolidated Condensed Interim Statement of Cash Flows by the indirect method.

These Consolidated Condensed Interim Financial Statements are stated in United States Dollar (USD), except as otherwise indicated.

Additionally, certain non-material reclassifications have been made to the comparative figures to maintain consistency in presentation with the figures for the current period.

2.5) New material accounting policies and forthcoming requirements

Except as described below, the accounting policies applied in these interim financial statements are the same as those applied in the financial statements as at and for the year ended December 31, 2024.

<i>New accounting standard or amendment</i>	<i>Effective date</i>	<i>Impact</i>
Lack of Exchangeability – Amendments to IAS 21	1 January 2025	No impacts.
Sales or Contribution of Assets between an Investor and its Associate or Joint Venture – Amendments to IFRS10 and IAS 28	Available for optional adoption / effective rate deferred indefinitely	No impacts.

SCC Power PLC and Subsidiaries

NOTES TO THE CONSOLIDATED CONDENSED INTERIM FINANCIAL STATEMENTS as of June 30th, 2025 (in USD)

NOTE 2 - BASIS OF ACCOUNTING (cont.)

2.5) New material accounting policies and forthcoming requirements (cont.)

The Group has not adopted in advance any of the new IFRS Accounting Standards or modifications to existing IFRS Accounting Standards that come into effect after January 1, 2026:

<i>New accounting standard or amendment</i>	<i>Effective date</i>	<i>Impact</i>
Classification and measurement of Financial Instruments – Amendments to IFRS 9 and IFRS 7	1 January 2026	Management does not expect this standard to have a significant impact.
Annual improvements to IFRS Accounting Standards – Volume 11	1 January 2026	Management does not expect this standard to have a significant impact.
IFRS 18 – Presentation and disclosures in Financial Statements	1 January 2027	Management is evaluating future impacts of this amendment.
IFRS 19 – Subsidiaries without Public Accountability	1 January 2027	Management does not expect this standard to have a significant impact.

2.6) Material accounting policies

The main accounting policies applied to the preparation of these Consolidated Condensed Interim Financial Statement are consistent with those applied to the preparation of the Financial Statements under IFRS for the year ended December 31, 2024.

NOTE 3 - USE OF JUDGMENT AND ESTIMATES

Management has made judgements and estimates about the future that affect the application of the Group's accounting policies and the reported amount of assets, liabilities, income and expenses. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on ongoing basis and are consistent with the Group's risk management. Revisions to estimates are recognised prospectively.

a. Judgements

Information about judgements made in applying accounting policies that have the most significant effects on the amounts recognized in the financial statements is included in the following notes:

- Current income tax and deferred income tax determination (Note 2.5.5 of the annual financial statements as of December 31, 2024).
- Recoverability of Property, Plant and Equipment (PPE) (Note 2.5.6 of the annual financial statements as of December 31, 2024)

NOTE 4 - OPERATING SEGMENTS

The Board of Directors is the chief operating decision maker, who receives and reviews financial information considering that SCC Power PLC has only one operating segment. This is based on the fact that Argentine Subsidiaries have only one customer – CAMMESA (Notes 13 a), b) and c)), to whom they provide with the availability of contractual capacity and the supply of power.

All SCC Power PLC non-current assets are located in Argentina as of June 30th, 2025 and December 31st, 2024.

SCC Power PLC and Subsidiaries

NOTES TO THE CONSOLIDATED CONDENSED INTERIM FINANCIAL STATEMENTS as of June 30th, 2025 (in USD)

NOTE 5 - INCOME TAX

(a) Income tax expense

As from fiscal year 2021, taxable profit is levied at a variable rate of 25%, 30% or 35% based on the taxable profit of the year. The amount of each range is annually indexed up by the tax authority, based on the variation of the Consumer Price Index.

The thresholds as of June 30, 2025, are: Taxable profit up to AR\$ 101.6 million (USD 94,673) are levied at 25%, up to AR\$ 1,016 million (USD 946,737) at 30% and more than such amount at 35%.

In addition, as provided for by Law No. 27630, the rate applicable to the dividends on earnings generated in fiscal years beginning on or after January 1, 2018, is set to 7%.

Income tax expense is recognised at an amount determined by multiplying the profit before tax for the interim reporting period by management's best estimate of the annual income tax rate expected for the full financial year, adjusted for the tax effect of certain items recognised in full in the interim period. As such, the effective tax rate in the interim financial statements may differ from management's estimate of the effective rate for the annual financial statements.

As of June 30, 2025, the estimated effective annual income tax rate was 37.1%, compared to 171.73% estimated as of June 30, 2024.

The decrease in the effective tax rate in 2025 is mainly explained by devaluation exceeding inflation, which increased the taxable base of deferred tax liabilities on property, plant, and equipment. This effect, partially offset by the recognition of deferred tax assets from accumulated tax loss carryforwards, contrasts with 2024, when inflation outpaced devaluation, leading to the utilization of tax loss carryforwards and significantly increasing the effective tax rate.

NOTE 6 - FINANCIAL INSTRUMENTS - CLASSIFICATION AND RISK MANAGEMENT

(a) Classification and fair value of financial instruments

SCC Power PLC uses the following hierarchy to determine the fair value of its financial instruments: Level 1: quoted prices (unadjusted) in active markets for identical assets and liabilities; Level 2: inputs other than quoted prices included in Level 1 that are observable either directly (i.e. as prices) or indirectly (i.e. derived from prices), and Level 3: inputs for the asset or liability that are not based on observable market data.

SCC Power PLC and Subsidiaries

NOTES TO THE CONSOLIDATED CONDENSED INTERIM FINANCIAL STATEMENTS as of June 30th, 2025 (in USD)

NOTE 6 - FINANCIAL INSTRUMENTS - CLASSIFICATION AND RISK MANAGEMENT (cont.)

(a) Classification and fair value of financial instruments (cont.)

The table below shows the classification of financial instruments held by the Group:

	Balances as of June 30, 2025		
Item	Note	Fair value (Level 1)	Amortized cost
<i>Financial assets</i>			
Other credits	7 (a)	-	2,500,000
Trade receivables	7 (e)	-	25,793,004
Investments	7 (d)	-	5,020,428
Cash and cash equivalents	7 (c)	32,229,094	1,459,997
Total financial assets		32,229,094	34,773,429
<i>Financial liabilities</i>			
Loans and borrowings	7 (g)	-	689,030,757
Trade and other payables	7 (f)	-	30,149,038
Total financial liabilities		-	719,179,795

	Balances as of December 31, 2024		
Item	Note	Fair value (Level 1)	Amortized cost
<i>Financial assets</i>			
Other credits	7 (a)	-	2,500,000
Trade receivables	7 (e)	-	20,910,879
Investments	7 (d)	2,500,000	-
Cash and cash equivalents	7 (c)	36,120,342	786,462
Total financial assets		38,620,342	24,197,341
<i>Financial liabilities</i>			
Loans and borrowings	7 (g)	-	695,734,834
Trade and other payables	7 (f)	-	35,519,394
Total financial liabilities		-	731,254,228

As of the date of these Consolidated Condensed Interim Financial Statements, the carrying balances of financial instruments are a reasonable estimate of their related fair values except in loans (liability) for which the fair value (Level 2 for Senior secured notes and Level 3 for loans) is USD 685,308,007 and USD 693,346,497 as of June 30, 2025 and December 31, 2024, respectively.

SCC Power PLC and Subsidiaries

NOTES TO THE CONSOLIDATED CONDENSED INTERIM FINANCIAL STATEMENTS as of June 30th, 2025 (in USD)

NOTE 6 - FINANCIAL INSTRUMENTS - CLASSIFICATION AND RISK MANAGEMENT (cont.)

(b) Financial risk management

Financial risk management is addressed by the global policies of SCC Power PLC, which are focused on the uncertainty of the financial markets and alternatives to minimize the potential adverse effects on its financial performance. The Group activities entail certain financial risks:

1. Market risk;
2. Liquidity risk;
3. Credit risk.

The Administration and Finance Management is responsible for the financial risk management, which identifies, assesses and hedges the financial risks. Risk management policies and systems are regularly reviewed to reflect changes in market conditions and Group's activities.

There have been no significant changes in financial risk management policies since the last annual closing.

Impairment loss on trade receivables with CAMMESA

On May 8th, 2024, the Energy Secretariat ("ES") published resolution 58, proposing the settlement of the outstanding debt held by CAMMESA related to the sales transactions of December 2023, January 2024 and February 2024 through the following mechanism:

- Outstanding amounts related to the December 2023 and January 2024 sales transactions, amounting to USD 15 million as of March 31st, 2024, would be settled through the delivery of equivalent nominal amounts of Argentine Law USD denominated Sovereign Bonds due 2038 (AE38).
- Outstanding amounts related to the February 2024 sales transaction, amounting to USD 7.8 million, would be paid in cash by CAMMESA after the execution of the settlement agreement.

On May 23rd, 2024, the Argentinian subsidiaries, both SCC Power Argentina and SCC Power San Pedro, accepted the proposed settlement from CAMMESA. In accordance with the terms of the agreement, CAMMESA delivered the AE38 Sovereign Bonds within 10 days following the execution of the agreement. The trade receivables subject to this transaction were impaired to reflect the impact of the exchange rate and the fair market value of the bonds received. The total adjustments amounted to USD 4,866,898, the related figures were recorded in line "Impairment loss on trade receivables" of the Consolidated Condensed Interim Statement of Comprehensive Income as of June 30th, 2024.

As of June 30, 2025, the outstanding undue balance of CAMMESA receivables amounted to USD 25,793,004, including USD 14,214,619 related to sales transactions from May 2025 and USD 11,578,385 related to sales transactions from June 2025. Both amounts were not yet due as of that date. As of the issuance date of these Consolidated Condensed Interim Financial Statements, the outstanding balance from May 2025 had been fully collected.

The Group has determined that the expected credit loss related to these balances is not material considering the Interim financial statements as a whole and therefore it has not recorded a provision for this.

SCC Power PLC and Subsidiaries

NOTES TO THE CONSOLIDATED CONDENSED INTERIM FINANCIAL STATEMENTS as of June 30th, 2025 (in USD)

NOTE 6 - FINANCIAL INSTRUMENTS - CLASSIFICATION AND RISK MANAGEMENT (cont.)

(b) Financial risk management (cont.)

The table below includes an analysis of assets and liabilities of the Group by maturity. The amounts in the table are undiscounted contractual cash flows:

	Balances as of June 30, 2025				
	Up to 1 year	1-2 years	2-5 years	Over 5 years	Total
As of 06/30/2025					
Loans and borrowings	63,001,119	63,248,408	493,569,215	279,811,788	899,630,530
Trade and other payables	25,010,462	4,623,133	515,443	-	30,149,038
Total liabilities	88,011,581	67,871,541	494,084,658	279,811,788	929,779,568
	Balances as of December 31, 2024				
	Up to 1 year	1-2 years	2-5 years	Over 5 years	Total
As of 12/31/2024					
Loans and borrowings	63,362,779	63,196,137	509,483,491	295,347,966	931,390,373
Trade and other payables	24,562,960	7,999,399	2,957,035	-	35,519,394
Total liabilities	87,925,739	71,195,536	512,440,526	295,347,966	966,909,767

NOTE 7 - BREAKDOWN OF THE MAIN ACCOUNT BALANCES OF THE CONSOLIDATED CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION

(a) Other assets	06/30/2025	12/31/2024
Non current		
Other credits with Parent Company	74,946	74,946
Other prepayments (Note 13 d)	983,451	1,483,333
Total	1,058,397	1,558,279
Current		
Insurance costs paid in advance	2,907,621	26,620
Advances to suppliers	3,940,050	5,458,769
Leases paid in advance	377,116	381,530
Other credits	2,500,000	2,500,000
Other prepayments (Note 13 d)	1,216,667	1,320,000
Total	10,941,454	9,686,919
(b) Tax assets		
Non current		
Withholding income tax	-	1,250,979
Total	-	1,250,979
Current		
Value added tax	473,126	5,075,174
Other tax assets	3,620,522	3,036,509
Withholding income tax	3,959,879	-
Total	8,053,527	8,111,683

SCC Power PLC and Subsidiaries

NOTES TO THE CONSOLIDATED CONDENSED INTERIM FINANCIAL STATEMENTS as of June 30th, 2025 (in USD)

NOTE 7 - BREAKDOWN OF THE MAIN ACCOUNT BALANCES OF THE CONSOLIDATED CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION (cont.)

(c) Cash and cash equivalents	<u>06/30/2025</u>	<u>12/31/2024</u>
Cash	272	284
Banks	1,459,725	786,178
Mutual funds (1)	<u>32,229,094</u>	<u>36,120,342</u>
Total	<u><u>33,689,091</u></u>	<u><u>36,906,804</u></u>
(d) Investments		
Current		
Investments measured at amortized cost (1)	<u>21,911</u>	<u>2,500,000</u>
Total	<u><u>21,911</u></u>	<u><u>2,500,000</u></u>
Non current		
Investments measured at amortized cost (1)	<u>4,998,517</u>	<u>-</u>
Total	<u><u>4,998,517</u></u>	<u><u>-</u></u>
(e) Trade receivables		
Account receivables	14,214,619	11,001,519
Unbilled receivables	<u>11,578,385</u>	<u>9,909,360</u>
Total	<u><u>25,793,004</u></u>	<u><u>20,910,879</u></u>
(f) Trade and other payables		
Non current		
Fines imposed by CAMMESA (Note 13)	<u>5,138,576</u>	<u>10,956,434</u>
Total	<u><u>5,138,576</u></u>	<u><u>10,956,434</u></u>
Current		
Trade payables (2)	6,871,377	6,921,182
Accrued liabilities	5,790,853	4,398,488
Fines imposed by CAMMESA (Note 13)	<u>12,348,232</u>	<u>13,243,290</u>
Total	<u><u>25,010,462</u></u>	<u><u>24,562,960</u></u>
(g) Loans and borrowings		
Non current		
Senior secured notes (Notes 10 a, b and c)	553,458,843	551,102,852
Local secured notes (Note 10 d)	<u>115,742,307</u>	<u>124,821,411</u>
Total	<u><u>669,201,150</u></u>	<u><u>675,924,263</u></u>
Current		
Senior secured notes (Notes 10 a, b and c)	1,626,694	1,627,250
Local secured notes (Note 10 d)	<u>18,202,913</u>	<u>18,183,321</u>
Total	<u><u>19,829,607</u></u>	<u><u>19,810,571</u></u>

(1) As of June 30, 2025, and December 31, 2024, includes USD 23,911,223 and USD 24,793,574 of restricted cash, respectively.

(2) As of June 30, 2025, and December 31, 2024, unpaid balances related to Property, Plant and Equipment amounted to USD 416,770 and USD 4,879,125, respectively.

SCC Power PLC and Subsidiaries

NOTES TO THE CONSOLIDATED CONDENSED INTERIM FINANCIAL STATEMENTS as of June 30th, 2025 (in USD)

NOTE 8 - BREAKDOWN OF THE MAIN ACCOUNT BALANCES OF THE CONSOLIDATED CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME

(a) Net finance costs

	06/30/2025 (6 months)	06/30/2024 (6 months)	06/30/2025 (3 months)	06/30/2024 (3 months)
8 (a.1) - Financial income				
Interest income	479,208	2,687,936	249,838	374,471
Total financial income	<u>479,208</u>	<u>2,687,936</u>	<u>249,838</u>	<u>374,471</u>
8 (a.2) - Financial expenses				
Interest expense for bank loans	-	(1,274,240)	-	(637,120)
Interest expense for trade payables	(107,206)	(383,978)	(67,410)	(140,566)
Interest expense for SCC Power PLC Senior Secured Notes	(18,293,220)	(18,112,820)	(9,145,855)	(9,098,011)
Interest expense for SCC Power San Pedro Local Secured Notes	(4,371,395)	(4,485,718)	(2,175,552)	(2,244,029)
Other Financial expenses	(2,813,045)	(2,688,838)	(1,428,738)	(1,383,613)
Total financial expenses	<u>(25,584,866)</u>	<u>(26,945,594)</u>	<u>(12,817,555)</u>	<u>(13,503,339)</u>
8 (a.3) - Other financial results				
Results of changes in fair value of financial assets	617,569	1,994,591	(61,191)	175,247
Total Other financial results	<u>617,569</u>	<u>1,994,591</u>	<u>(61,191)</u>	<u>175,247</u>

(b) Expense by nature

Items	Cost of sales	General and administrative expenses	06/30/2025 (6 months)	Cost of sales	General and administrative expenses	06/30/2024 (6 months)
Salaries and other personnel – related expenses	1,213,112	413,189	1,626,301	734,897	361,152	1,096,049
Operating expenses	8,199,524	-	8,199,524	7,417,327	-	7,417,327
Travel expenses	-	37,202	37,202	-	26,787	26,787
Bank expenses	-	50,959	50,959	-	52,602	52,602
Depreciation	16,029,709	68,150	16,097,859	14,684,213	54,923	14,739,136
Professional Fees	270,075	2,805,823	3,075,898	271,368	2,787,234	3,058,602
Taxes, rates and contributions	-	1,016,463	1,016,463	-	967,909	967,909
Insurance	2,875,922	38,459	2,914,381	3,230,458	93,985	3,324,443
Other expenses	-	315,427	315,427	-	253,392	253,392
Total	<u>28,588,342</u>	<u>4,745,672</u>	<u>33,334,014</u>	<u>26,338,263</u>	<u>4,597,984</u>	<u>30,936,247</u>
Items	Cost of sales	General and administrative expenses	06/30/2025 (3 months)	Cost of sales	General and administrative expenses	06/30/2024 (3 months)
Salaries and other personnel – related expenses	627,371	214,147	841,518	377,368	198,476	575,844
Operating expenses	4,401,948	-	4,401,948	4,478,516	-	4,478,516
Travel expenses	-	10,961	10,961	-	19,563	19,563
Bank expenses	-	28,768	28,768	-	44,670	44,670
Depreciation	8,062,335	34,505	8,096,840	7,755,136	27,666	7,782,802
Professional Fees	71,472	1,422,672	1,494,144	178,618	1,333,022	1,511,640
Taxes, rates and contributions	-	87,948	87,948	-	475,248	475,248
Insurance	1,437,960	13,963	1,451,923	1,963,997	32,264	1,996,261
Other expenses	-	171,563	171,563	-	129,334	129,334
Total	<u>14,601,086</u>	<u>1,984,527</u>	<u>16,585,613</u>	<u>14,753,635</u>	<u>2,260,243</u>	<u>17,013,878</u>

SCC Power PLC and Subsidiaries

NOTES TO THE CONSOLIDATED CONDENSED INTERIM FINANCIAL STATEMENTS as of June 30th, 2025 (in USD)

NOTE 9 - BALANCES AND TRANSACTIONS WITH KEY MANAGEMENT (Board of Directors)

During the period-end June 30th, 2025, key management received compensation in the total amount of USD 208,015 (USD 215,000 as of June 30th, 2024) which are considered short-term benefits and entail the only benefits granted to the Board of Directors. SCC Power PLC does not grant long-term benefits or share-based payments to its employees.

NOTE 10 - LOANS

(a) SCC Power Senior Secured First Lien Notes

On May 17th, 2022, the Company issued Secured First Lien Notes described as follows:

- Principal amount: USD 17,861,000.
- Maturity Date: December 31, 2028.
- Interest rate: 6 % per annum, paid quarterly in cash.
- Scheduled interest payment dates: September 15, December 15, March 15 and June 15 of each year and on the Maturity Date, beginning on September 15, 2022.

In connection with these Secured First Lien Notes, the Company has principal and interest debt outstanding equivalent to the amount of USD 17,909,125 (Note 7 g) as of June 30th, 2025 and December 31st, 2024.

(b) SCC Power Senior Secured Second Lien Notes

On May 17th, 2022, the Company issued Secured Second Lien Notes described as follows:

- Principal amount: USD 310,000,000.
- Maturity Date: December 31, 2028.
- Interest rate:
For the first 24 months following the issue date:

4% per annum, paid quarterly in cash; plus
4% per annum, paid quarterly either in cash or in kind

Thereafter, 8% per annum, paid quarterly in cash
- Scheduled interest payment dates: September 15, December 15, March 15 and June 15 of each year and on the Maturity Date, beginning on September 15, 2022.

In connection with these Secured Second Lien Notes, the Company has principal and interest debt outstanding equivalent to the amount of USD 336,879,949 and USD 336,879,949 (Note 7 g) as of June 30th, 2025 and December 31st, 2024 respectively.

SCC Power PLC and Subsidiaries

NOTES TO THE CONSOLIDATED CONDENSED INTERIM FINANCIAL STATEMENTS as of June 30th, 2025 (in USD)

NOTE 10 – LOANS (cont.)

(c) SCC Power Senior Secured Third Lien Notes

On May 17th, 2022, the Company issued Secured Third Lien Notes described as follows:

- Principal amount: USD 200,000,000.
- Maturity Date: May 17, 2032.
- Interest rate:
For the first 24 months following the issue date: 4% per annum, paid quarterly in cash or in kind.
Thereafter, 4% per annum, paid quarterly in cash.
- Scheduled interest payment dates: September 15, December 15, March 15 and June 15 of each year and on the Final Maturity Date, beginning on September 15, 2022.

In connection with these Secured Third Lien Notes, the Company has principal and interest debt outstanding equivalent to the amount of USD 216,958,176 and USD 216,958,176 (Note 7 g) as of June 30th, 2025 and December 31st, 2024 respectively.

These Third Lien Notes have been netted by USD 16,660,713 and USD 19,017,148 (Note 7 g) as of June 30th, 2025 and December 31st, 2024 respectively, resulting from the fair value assessment of the Management Service Agreement compensation pursuant to IFRS 15 (see Note 13 e).

Amortization

There is no mandatory scheduled amortization for any of the Senior Secured Notes. The Secured Notes, however, shall be redeemed in accordance with an offshore excess cash sweep mechanism commencing on July 15, 2024, and on a quarterly basis thereafter on each October 15, January 15, April 15 and July 15. Based on the sweep mechanism, the Company will redeem Notes wherever its Consolidated unrestricted cash as of each quarter and is in excess of USD 15 million (or equivalent in Argentinian pesos).

Collateral

The Secured First, Second and Third Lien Notes are secured by a security interest in and first priority Lien on:

(i) Pursuant to the Security Agreement, the Pledge Agreements and the Depositary Agreement, substantially all assets of the Issuer and the Guarantors, including, without limitation:

1. all accounts receivable;
2. all equipment;
3. all insurance policies and proceeds thereof and all expropriation compensation;
4. all equity Interests of the Issuer and the Guarantors;
5. all general intangibles and rights in intellectual property necessary for the construction and operation of the Project;
6. all proceeds of the foregoing; and

SCC Power PLC and Subsidiaries

NOTES TO THE CONSOLIDATED CONDENSED INTERIM FINANCIAL STATEMENTS as of June 30th, 2025 (in USD)

NOTE 10 – LOANS (cont.)

(c) SCC Power Senior Secured Third Lien Notes (cont.)

Collateral (cont.)

(ii) Pursuant to the Argentine Guarantee Trust Agreement, the assignment of:

1. all of the Argentine Guarantors' rights to receive any amounts and credits under, with respect to and/or regarding, the power purchase agreement of the Plants;
2. all the rights, and (solely at such time as an Event of Default has occurred and is continuing) the obligations of the Argentine Guarantors under any current and future material project document;
3. the shares of each of the Argentine Guarantors, and any rights over such shares, including, but not limited to, the rights to receive dividends or any other economic benefits related thereto;
4. all moveable assets, registered and unregistered, tangible and intangible, used in connection with the Project, located in Argentina; and
5. all the know-how, rights, designs, patents, and industrial models used in connection with the Project.

(d) SCC Power San Pedro Class I and II local secured notes

- SCC Power San Pedro Class I local secured notes denominated in USD becoming due after 48 months of the issue thereof with the following features:
 - Amount of the issue: USD 33,499,900.
 - Interest rate: 4% paid in semi-annual basis during the first 24 months after the issue, and on quarterly basis thereafter.
 - Option to capitalize: From the Issue and Settlement Date and up to the date on which 24 months have elapsed from the Issue and Settlement Date (inclusive), the affiliated company may opt for fully or partially capitalize the interest accrued corresponding to the corresponding Interest Accrual Period.
 - Date of issue: June 27, 2022.
 - Maturity date: June 27, 2026.
 - Amortization: The capital will be payable in Argentinian Pesos at the Applicable Exchange Rate in 8 equal and consecutive quarterly instalments starting on September 27, 2024.
 - Covenants: This Local Secured Note include covenants related to compliance and default, which, among other things, commit the affiliated company to: refrain from incurring certain encumbrances; not modify the corporate purpose; not sell certain assets, not make changes to the project documents; adhere to the committed project completion date; inform the holders of the Local Secured Note and the Trustee; preserve, renew, or maintain the business; keep all essential assets for business operations in working condition; procure insurance from solvent insurance companies; comply with all applicable laws and contracts; sell the energy generated by the project; maintain and renew the necessary authorizations and permits; and safeguard the rights of bondholders, the trustee, and the collateral agent.

In connection with this Local Secured Note, the Group has principal and interest debt equivalent to the amount of USD 18,118,654 and USD 27,179,249 (Note 7 g) as of June 30th, 2025 and December 31st, 2024 respectively.

SCC Power PLC and Subsidiaries

NOTES TO THE CONSOLIDATED CONDENSED INTERIM FINANCIAL STATEMENTS as of June 30th, 2025 (in USD)

NOTE 10 – LOANS (cont.)

(d) SCC Power San Pedro Class I and II local secured notes (cont.)

- SCC Power San Pedro Class II local secured notes denominated in USD becoming due after 48 months of the issue thereof with the following features:
 - Amount of the issue: USD 101,500,100.
 - Interest rate: 6.75% paid in semi-annual basis during the first 24 months after the issue, and on quarterly basis thereafter.
 - Option to capitalize: From the Issue and Settlement Date and up to the date on which 24 months have elapsed from the Issue and Settlement Date (inclusive), the affiliated company may opt for fully or partially capitalize the interest accrued corresponding to the corresponding Interest Accrual Period.
 - Date of issue: June 27, 2022.
 - Maturity date: June 27, 2032.
 - Amortization: The capital will be payable in Argentinian Pesos at the Applicable Exchange Rate in 24 consecutive quarterly instalments starting on September 27, 2026.
 - Covenants: This Local Secured Note include covenants related to compliance and default, which, among other things, commit the affiliated company to: refrain from incurring certain encumbrances; not modify the corporate purpose; not sell certain assets, not make changes to the project documents; adhere to the committed project completion date; inform the holders of the Local Secured Note and the Trustee; preserve, renew, or maintain the business; keep all essential assets for business operations in working condition; procure insurance from solvent insurance companies; comply with all applicable laws and contracts; sell the energy generated by the project; maintain and renew the necessary authorizations and permits; and safeguard the rights of bondholders, the trustee, and the collateral agent.

In connection with this Local Secured Note, the Group has principal and interest debt equivalent to the amount of USD 115,826,566 and USD 115,825,483 (Note 7 g) as of June 30th, 2025 and December 31st, 2024 respectively.

(e) Reconciliation required by IAS 7

Changes from financing cash flows and from non-cash items:

	06/30/2025	06/30/2024
Loans at beginning of the period	695,734,834	706,288,229
<i>Cash flows from financing activities:</i>		
Principal payments of local secured notes	(9,066,316)	-
Interest paid on local secured notes	(4,398,796)	-
Interest paid on senior secured notes	(18,293,776)	(8,876,494)
<i>Non-cash changes:</i>		
Interest, exchange rate differences and other financial costs accrued	25,054,811	26,281,233
Loans at period-end	<u>689,030,757</u>	<u>723,692,968</u>

SCC Power PLC and Subsidiaries

NOTES TO THE CONSOLIDATED CONDENSED INTERIM FINANCIAL STATEMENTS as of June 30th, 2025 (in USD)

NOTE 11 – PROPERTY, PLANT AND EQUIPMENT

2025	Work in progress	Land	Plant (4)	Turbines (4)	Software (3)	Tools, Machinery & Equipment (1) - (3)	Computer equipment and security equipments (1) – (3)	Furniture, fittings & Telephone facilities (1)	Vehicle (2)	Total
Cost										
Balance at January 1, 2025	1,428,382	10,170,164	353,314,011	446,976,035	16,370	417,700	635,113	217,917	98,367	813,274,059
Additions	14,105,289	69,125	1,149,561	440,351	-	98,215	20,510	8,951	-	15,892,002
Disposals	-	-	(565,588)	-	-	-	-	-	-	(565,588)
Transfers	(12,922,513)	-	283,808	12,638,705	-	-	-	-	-	-
Balance at June 30, 2025	2,611,158	10,239,289	354,181,792	460,055,091	16,370	515,915	655,623	226,868	98,367	828,600,473
Accumulated depreciation										
Balance at January 1, 2025	-	-	(69,053,715)	(104,222,330)	(5,067)	(33,750)	(328,640)	(103,657)	(74,570)	(173,821,729)
Disposals	-	-	161,309	-	-	-	-	-	-	161,309
Depreciation charge	-	-	(7,035,186)	(8,960,334)	(787)	(24,278)	(63,212)	(11,087)	(2,975)	(16,097,859)
Balance at June 30, 2025	-	-	(75,927,592)	(113,182,664)	(5,854)	(58,028)	(391,852)	(114,744)	(77,545)	(189,758,279)
Net book value										
Balance at January 1, 2025	1,428,382	10,170,164	284,260,296	342,753,705	11,303	383,950	306,473	114,260	23,797	639,452,330
Balance at June 30, 2025	2,611,158	10,239,289	278,254,200	346,872,427	10,516	457,887	263,771	112,124	20,822	638,842,194

Reconciliation of carrying amounts:

(1) Estimated useful life: 10 years

(2) Estimated useful life: 5 years.

(3) Estimated useful life: 3 years.

(4) Estimated useful life: 25 years.

SCC Power PLC and Subsidiaries

NOTES TO THE CONSOLIDATED CONDENSED INTERIM FINANCIAL STATEMENTS as of June 30th, 2025 (in USD)

NOTE 11 – PROPERTY, PLANT AND EQUIPMENT (cont.)

2024	Work in progress	Land	Plant (4)	Turbines (4)	Software (3)	Tools, Machinery & Equipment (1) - (3)	Computer equipment and security equipments (1) – (3)	Furniture, fittings & Telephone facilities (1)	Vehicle (2)	Total
Cost										
Balance at January 1, 2024	170,599,861	4,142,309	233,480,971	366,833,082	15,638	71,521	500,331	194,692	68,622	775,907,027
Additions	22,005,789	6,027,855	7,177,526	1,621,199	732	346,179	134,782	23,225	29,745	37,367,032
Transfers	(191,177,268)	-	112,655,514	78,521,754	-	-	-	-	-	-
Balance at December 31, 2024	1,428,382	10,170,164	353,314,011	446,976,035	16,370	417,700	635,113	217,917	98,367	813,274,059
Accumulated depreciation										
Balance at January 1, 2024	-	-	(55,853,418)	(87,321,139)	(3,492)	(1,198)	(222,826)	(82,359)	(68,239)	(143,552,671)
Depreciation charge	-	-	(13,200,297)	(16,901,191)	(1,575)	(32,552)	(105,814)	(21,298)	(6,331)	(30,269,058)
Balance at December 31, 2024	-	-	(69,053,715)	(104,222,330)	(5,067)	(33,750)	(328,640)	(103,657)	(74,570)	(173,821,729)
Net book value										
Balance at January 1, 2024	170,599,861	4,142,309	177,627,553	279,511,943	12,146	70,323	277,505	112,333	383	632,354,356
Balance at December 31, 2024	1,428,382	10,170,164	284,260,296	342,753,705	11,303	383,950	306,473	114,260	23,797	639,452,330

Reconciliation of carrying amounts:

- (1) Estimated useful life: 10 years
- (2) Estimated useful life: 5 years.
- (3) Estimated useful life: 3 years.
- (4) Estimated useful life: 25 years.

SCC Power PLC and Subsidiaries

NOTES TO THE CONSOLIDATED CONDENSED INTERIM FINANCIAL STATEMENTS as of June 30th, 2025 (in USD)

NOTE 12 - CAPITAL

	USD 2025	Quantity of Shares 2025
In issue at January 1	200,060,887	200,060,887
In issue at June 30 - fully paid	200,060,887	200,060,887

As of June 30th, 2025, the Company's capital amounted to USD 200,060,887, represented by USD 60,887 in ordinary shares and 200,000,000 in preferred common stock shares, with a nominal value of USD 60,887 and USD 2,000, respectively. The holders of Ordinary Shares are entitled to one vote per share on all matters submitted to shareholders. The holders of Preferred Shares are entitled to attend general meetings of the Company but have no voting rights and are not considered eligible members for the purpose of voting on proposed resolutions. Nevertheless, the holders of Preferred Shares shall be entitled to a fixed, cumulative, preferential distribution at the rate of 3.50 per cent per annum, and the directors may determine in their sole discretion if the Preferred Shares Distribution shall be (i) paid in cash, to the extent of distributable reserves and cash funds of the Company legally available to the Company for payment, or (ii) added to the Preferred Shares Liquidation Preference.

On a return of capital on a liquidation, dissolution or winding up of the Company or Deemed Liquidation Event, before any payment or distribution of the Company (whether capital, surplus or otherwise) shall be made to or set apart for the Ordinary Shares, holders of Preferred Shares shall be entitled to receive a liquidation preference equal to one Dollar (USD 1) per Preferred Share plus all accrued distributions that were not previously paid in cash, including the Preferred Shares Distribution, without any duplication thereof, as of the applicable date of payment.

NOTE 13 - CONTRACTUAL COMMITMENTS

Power Purchase Agreements (PPAs) with CAMMESA:

a) Simple cycle PPAs

In July 2016, SCC Power Argentina S.A. and SCC Power San Pedro S.A. were awarded, pursuant to Resolution 21 auction, four US dollar denominated PPAs with CAMMESA, for a total contracted capacity of 686.5 MW. Under the terms of the PPAs, the four plants were required to complete construction and reach commercial operation by December 1st, 2017 and thereafter, sell under a take-or-pay contract the generation capacity to CAMMESA for a 10-year period.

The remuneration scheme of each PPA consists on: (i) a fixed U.S. dollar denominated price per MW month for the capacity availability (a penalty measured in U.S. dollars per hour may be imposed by CAMMESA for unscheduled unavailability of capacity) and (ii) a variable price per MW hour to cover operation and maintenance costs (such as salaries, administrative expenses and insurance) based on energy dispatched upon CAMMESA's request. Fuel to operate the plants, whether it's natural gas or diesel oil, is procured and supply by CAMMESA.

During February, April and May 2018, all four plants achieved commercial operation, effectively triggering the PPAs for 10 years up until December 1st, 2027.

Subject to the terms of the PPAs, Matheu, Las Palmas, Lujan and San Pedro plants didn't achieve commercial operation on or before their committed dates, resulting in penalties.

SCC Power PLC and Subsidiaries

NOTES TO THE CONSOLIDATED CONDENSED INTERIM FINANCIAL STATEMENTS as of June 30th, 2025 (in USD)

NOTE 13 - CONTRACTUAL COMMITMENTS (cont.)

Power Purchase Agreements (PPAs) with CAMMESA: (cont.)

a) Simple cycle PPA's (cont.)

On February 2020, CAMMESA imposed the late commercial operation penalty of the Matheu Plant for a total of USD 10,850,880 which was agreed to be collected in forty-eight (48) equal and consecutive monthly installments, applying an Annual Effective Rate (TEA) equivalent to 1.7% denominated in US dollars.

On May 2022, CAMMESA imposed the Las Palmas and the San Pedro plants late commercial operation penalties for USD 21,573,600 and USD 10,370,700 respectively. On September 2023, CAMMESA additionally imposed the Lujan plant late commercial operation penalties for USD 16,459,200. These penalties are being collected in forty-eight (48) equal and consecutive monthly installments since its applications, applying an Annual Effective Rate (TEA) equivalent to 1.7% denominated in US dollars.

Aggregate late commercial operation penalties amounted to USD 17,486,808 and USD 24,199,724 (Note 7 f) as of June 30th, 2025 and December 31st, 2024, respectively.

b) Combined cycle PPA

On November 2, 2017, pursuant to Resolution 287 auction, SCC Generation Argentina S.A. (former Araucaria Generation S.A.), an affiliated company incorporated in Argentina, was awarded an additional PPA (the "Additional PPA") with CAMMESA for an additional 105 MW to complete the expansion and conversion to combined cycle of the San Pedro plant. Under the terms of the PPAs, the combined cycle project was required to achieve commercial operation by November 1st, 2019, and thereafter, sell under a take-or-pay contract the generation capacity to CAMMESA for a 15-year period.

The expansion and conversion to combined cycle consists of the installation of an additional Siemens SGT-800 gas turbine, three heat recovery steam generators, a steam turbine, an aero-condenser and various other auxiliary components which will increase San Pedro plant installed capacity to 208.5 MW.

The combined cycle operation enhances energy efficiency by using the exhaust heat from the gas turbines to produce steam in three heat recovery steam generators that connected to the steam turbine generates more electricity with no additional fuel consumption.

The remuneration of the Additional PPA has substantially the same scheme and provisions as the Simple Cycle PPAs described in Note 13 a).

On September 25, 2019, SCC Generation Argentina S.A. (former Araucaria Generation S.A.) transferred all of its rights related to the Additional PPA to SCC Power San Pedro S.A.

Committed commercial operation ("COD") date of November 1, 2019, pursuant to Resolution 39/2022, has been extended to February 1, 2024. Due to force majeure events beyond the affiliated company's control, the date of COD was delayed until March 12, 2024, date on which CAMMESA notified the affiliated company about the commercial authorization of the San Pedro Thermal Power Plant to carry out commercial operations in the SADI (Sistema Eléctrico Interconectado Argentino).

SCC Power PLC and Subsidiaries

NOTES TO THE CONSOLIDATED CONDENSED INTERIM FINANCIAL STATEMENTS as of June 30th, 2025 (in USD)

NOTE 13 - CONTRACTUAL COMMITMENTS (cont.)

c) Service contract agreement with Siemens S.A. and Siemens Industrial Turbomachinery AB

SEILP entered into a long-term service contract with Siemens S.A. (manufacturer of the turbines and equipment set up at the Plants) and Siemens Industrial Turbomachinery AB in order to guarantee availability and compliance with the Wholesale Demand Agreements mentioned above, by providing maintenance services, spare parts and remote monitoring system.

As of October 1, 2023, SCC Power San Pedro S.A. and SCC Power Argentina took over the operation of the San Pedro and the Las Palmas plant, respectively, with personnel included in the affiliated company's payroll.

d) Management service agreement

SEILP entered into a Management Service Agreement (the "MSA") with Agrouy S.A. and Bienkal S.A. (the "MSA providers") to receive, among other services, advice, planning and control of operational, financial, and administrative activities.

As consideration for these services, SCC Power PLC committed to an annual cash payment of USD 2.5 million and, additionally, issued, in favor of the MSA Providers, Third Lien Notes with the principal amount of USD 37,500,000 (the "Non-Cash Consideration"). The compensation became effective for a five-year term starting May 17th, 2022 (the "Acquisition date").

Pursuant to IFRS 15, when determining the transaction price for contracts in which consideration is promised in a form other than cash, an entity shall measure the non-cash consideration at fair value at contract inception.

The fair value of the Non-Cash Consideration was determined to be USD 6,000,000 as of the acquisition date. The unamortized balance is included in Note 7 (a) Other Prepayments (USD 2,200,118 and USD 2,803,333 as of June 30th, 2025 and December 31st, 2024, respectively). The related adjustment to the carrying amount of the liability is disclosed in Note 10 (c).

NOTE 14 - EBITDA RECONCILIATION WITH NET INCOME

Management has presented the performance measure EBITDA because it believes that this measure is relevant to an understanding of financial performance. EBITDA is calculated by adding back to net profit for the period: (i) net finance costs, (ii) income tax expense, (iii) depreciation expense and, (iv) solely for the six-month period ended June 30th 2024, other income and expenses, net.

EBITDA is not a defined performance measure in IFRS Standards. The definitions of EBITDA may not be comparable with similarly titled performance measures and disclosures by other entities.

a) For the six-month period ended June 30th, 2025 and 2024 as follows:

	06/30/2025	06/30/2024
Net gain (loss) for the period	10,785,934	(19,446,361)
Net finance costs	27,172,943	25,110,720
Income tax expense	6,360,777	12,289,967
Depreciation expense	16,097,859	14,739,136
Other income and expenses, net	-	(482,117)
EBITDA	60,417,513	32,211,345

SCC Power PLC and Subsidiaries

**NOTES TO THE
CONSOLIDATED CONDENSED INTERIM FINANCIAL STATEMENTS**
as of June 30th, 2025 (in USD)

NOTE 15 - SUBSEQUENT EVENTS

No events or transactions have occurred from period-end to the date of issuance of these Consolidated Condensed Interim Financial Statements, that would have a material effect on the financial position of the Group or the results of its operations as of period-end June 30th, 2025.

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Consolidated Condensed Interim Financial Statements for the six-month period ended June 30th, 2025.

Sofia Scalella

Chairwoman